

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 30 JUNE 2024

Belgrade, June 2024

Pursuant to Article 75 of the Law on Capital Market (RS Official Gazette, No.. 129/2021) and pursuant to Article 5 of the Rulebook on the Content, Form and Method of Publiciation of Annual, Half-Yearly and Ouarterly Reports of Public Companies (RS Official Gazette, No. 14/2012, 5/2015, 24/2017 and 14/2020), Fintel Energija ad from Belgrade (registration number 20305266) hereby publishes the following:

QUARTERLY REPORT OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 30 JUNE 2024

CONTENT

- QUARTERLY FINANCIAL STATEMENTS OF FINTEL ENERGIJA A.D. FOR THE PERIOD ENDED 30 JUNE 2024 (Balance Sheet, Income Statement, Report on Other Comprehensive Income, Cash Flow Statement, Statement of Changes in Equity, Notes to Quarterly Financial Statements)
- 2. QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 30 JUNE 2024
- 3. STATEMENT BY THE PERSONS RESPONSIBLE FOR PREPARATION OF REPORT

QUARTERLY FINANCIAL STATEMENTS FOR THE PERIOD ENDED 30 JUNE 2024

FINTEL ENERGIJA AD, BEOGRAD

STAND-ALONE BALANCE SHEET				
In RSD thousand	-			
POSITION	AOP	Note	30 June 2024	31 December 2023
ASSETS				
A. SUBSCRIBED AND UNPAID CAPITAL	0001			
B. NON-CURRENT ASSETS (0003 + 0009 +				
0018 + 0028)	0002		1,859,604	1,496,034
I. INTANGIBLE ASSETS (0004 + 0005 + 0006 +				
0007 + 0008)	0003		-	-
Development investments	0004		-	-
2. Concessions, patents, licenses, trademarks,				
software and other intangible assets	0005		-	-
3. Goodwill	0006		-	-
4. Intangible assets leased and intangible assets				
in preparation	0007		-	1-
5. Advances for intangible assets	0008		-	-
II. PROPERTY, PLANT AND EQUIPMENT				
(0010+0011 + 0012 + 0013 + 0014 + 0015 +				
0016)	0009		-	1.
1. Land and buildings	0010		-	-
Machinery and equipment	0011		-	-
Investment property	0012		-	-
4.Property, plant and equipment leased and				
property, plant and equipment under construction	0013		-	-
5. Other property, plant and equipment and				
investing in third-party property, plant and				
equipment	0014		-	-
6. Advances for property, plant and equipment in				
the country	0015		-	-
7.Advances for property, plant and equipment				
foreign	0016		-	-
III. BIOLOGICAL ASSETS	0017		-	-
IV. LONG-TERM FINANCIAL INVESTMENTS				10-1000
AND LONG-TERM RECEIVABLES				
(0019+0020+0021+0022+0023+0024+0025 +				
0026 + 0027)	0018		1,859,604	1,496,034
1. Equity investments in legal entities (excluding				
equity investments valued using the equity				
method)	0019	5	16,014	16,014
2. Equity investments that are valued using the				
equity method	0020		-	-
3.Long-term investments to parent companies, to				No. of the second secon
subsidiaries and to other associated companies				
in the country	0021	6	1,843,590	1,480,020
4.Long-term investments to parent companies, to				
subsidiaries and to other associated companies				
abroad	0022		-	-
Long-term investments (loans and credits) in				
the country	0023		-	-
6. Long-term investments (loans and credits)				
abroad	0024		-	
7. Long-term financial investments (securities				
valued at amortized cost)	0025		-	
Own shares purchased	0026		-	-
Other long-term investments and receivables	0027		-	-
V. LONG-TERM PREPAYMENTS AND				
ACCRUED INCOME	0028		-	-
C. DEFERRED TAX ASSETS	0029		-	-

STAND-ALONE BALANCE SHEET (CONTINUE In RSD thousand	D)			
POSITION	AOD	Nete	20 1 2004	24 D 1
D. CURRENT ASSETS	AOP	Note	30 June 2024	31 December 2023
(0031+0037+0038+0044+0048+0057+0058)	0030		444.040	200 200
I.INVENTORIES (441,049	322,323
0032+0033+0034+0035+0036)	0031		4 004	40.450
Materials, spare parts, tools and supplies	0032		1,201	13,456
Work in progress and unfinished services	0032			-
3. Goods	0033			
Advances paid to suppliers for stock and	0034			-
services in country	0035		1 117	4 075
6. Advances paid to suppliers for stock and			1,117	1,375
services - abroad	0036		84	12.000
II. FIXED ASSETS HELD FOR SALE AND			04	12,080
CESSATION OF OPERATIONS	0037			
III. RECEIVABLES FROM SALES				-
(0039+0040+0041+0042+0043)	0038		37,217	454
Trade receivables - domestic	0039		6,982	404
Trade receivables - foreign	0040		0,302	-
Trade receivables domestic - parent				
companies, subsidiaries and other related parties	0041		30,235	454
4. Trade receivables foreign - parent companies,			00,200	404
subsidiaries and other related parties	0042		_	_
5. Other trade receivables	0043		_	
IV. OTHER SHORT-TERM RECEIVABLES				
(0045+0046+0047)	0044		24,349	66,397
1. Other receivables	0045	9	20,022	62,164
Receivables for prepaid CIT	0046	9	4,224	4,224
Receivables for prepaid other taxes &	0047			
contributions	0047	9	103	10
V. SHORT- TERM FINANCIAL INVESTMENTS (
0049+0050+0051+0052+0053+0054+0055+0056	0048			
)			14	14
1. Short-term loans and investments - parent and	0049			
subsidiaries	0043	7	-	
Short-term loans and investments - other	0050			
related parties	0000		-	-
3. Short-term loans, borrowings and investments	0051			
- domestic	0001		-	-
4. Short-term loans, borrowings and investments	0052			
- foreign			-	-
5. Securities valued at amortized cost	0053		-	-
6. Financial instrument valued at fair value	0054			-
7. Bought up own shares	0055			-
8. Other Short-term financial investments	0056		14	14
VI. CASH AND CASH EQUIVALENTS	0057	8	102,769	8,220
VII. SHORT-TERM ACCRUALS	0058		275,500	233,783
E. TOTAL ASSETS = OPERATING ASSETS (0001 + 0002 + 0029+0030)	0059		2,300,653	1,818,357
F. OFF-BALANCE SHEET ASSETS	0060		2,300,033	1,010,337
	0000			-

In RSD thousand POSITION	AOP	Note	30 June 2024	31 December 2023
EQUITY AND LIABILITIES	7.0.	- Tota	00 00	
A. EQUITY (0402 + 0403+0404+0405+0406-				
0407+0408+0411-0412) ≥ 0	0401	-	919,455	460,679
I. SHARE CAPITAL	0402	10	4,057	4,057
II. SUBSCRIBED CAPITAL UNPAID	0403		-	-
III. SHARE ISSUING PREMIUMS	0404	10	681,237	681,237
IV. RESERVES	0405		-	-
V. POSITIVE REVALUATION RESERVES AND UNREALIZED GAINS ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0406			_
VI. UNREALIZED LOSSES ON FINANCIAL ASSETS AND OTHER COMPONENTS OF OTHER COMPREHENSIVE RESULTS	0407		_	-
VII. UNDISTRIBUTED PROFIT (0409 + 0410)	0408		234,161	21,378
Retained profit from previous years	0409	10	14,099	-
Retained profit from current year	0410	10	220,062	21,378
VIII. PARTICIPATION WITHOUT CONTROL RIGHTS	0411		-	
IX. LOSSES (0413 + 0414)	0412		-	245,993
Losses of previous years	0413	10	-	245,993
2. Losses of current year	0414		-	
B. LONG-TERM LIABILITIES AND PROVISIONS (0416+0420+0428)	0415		1,072,490	1,073,663
I. LONG-TERM PROVISIONS (0417++0418+0419)	0416			_
Provisions for employees benefits	0417		-	
Provisions for costs in warranty period	0418		-	-
Other long-term provisions	0419		-	-
II. LONGTERM LIABILITIES (0421+0422+0423+0424+0425+0426+0427)	0420	//05	1,072,490	1,073,663
1. Liabilities which can be converted into capital	0421		-	-
 Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic 	0422			-
 Long-term loans and other liabilities to parent companies, subsidiaries and other related parties - domestic 	0423	11	1,072,490	1,073,663
Long-term loans, borrowings and liabilities based on leasing - foreign	0424		-	
Long-term loans, borrowings and liabilities based on leasing - foreign	0425		-	
Liabilities for long-term securities	0426		-	
7. Other longterm liabilities	0427		-	

In RSD thousand POSITION	AOP	Note	30 June 2024	31 December 2023
III. LONG-TERM ACCRUALS	0428		-	
C. DEFERRED TAX LIABILITIES	0429			
D. LONG-TERM DEFERRED INCOME AND	0120			
DONATIONS RECEIVED	0430		_	
E. SHORT-TERM PROVISIONS AND LIABILITIES (0.00			
0432+0433+0441+0442+0449+0453+0454)	0431		308,708	284,045
I. SHORT TERM PROVISIONS	0432		-	
II. SHORT-TERM FINANCIAL LIABILITIES				
(0434+0435+0436+0437+0438+0439+0440)	0433		13,748	13,759
Short-term loans from parent companies,				7,
subsidiaries and other related parties - domestic	0434			-
2. Short-term loans from parent companies,				
subsidiaries and other related parties - foreign	0435	11	13,748	13,759
Liabilities based on loans and borrowings from			· · · · · · · · · · · · · · · · · · ·	·
entities other than domestic banks	0436		-	
4. Liabilities based on loans and borrowings from				
domestic banks	0437		-	
5. Loans, borrowings and liabilities from abroad	0438		-	-
6. Liabilities for short-term securities	0439		-	
7. Liabilities based on financial derivatives	0440		-	-
III. RECEIVED ADVANCES, DEPOSITS AND				
GUARANTEES	0441		-	-
IV. LIABILITIES FROM BUSINESS OPERATIONS				
(0443+0444+0445+0446+0447+0448)	0442	12	22,715	34,211
Trade payables - parent companies, subsidiaries				
and other related parties - domestic	0443		-	-
2. Trade payables - parent companies, subsidiaries			8 5 88 1	
and other related parties - foreign	0444	12	20,934	32,950
3. Trade payables - domestic	0445	12	1,781	1,261
4. Trade payables - foreign	0446		-	
5. Obligations under bills of exchange	0447		-	-
6. Other business liabilities	0448		-	
V. OTHER SHORT-TERM LIABILITIES (
0450+0451+0452)	0449		1,175	20
Other short term liabilities	0450		1,175	20
Liabilities for VAT and other public revenues	0451		-	
3. Liabilities for income tax	0452		-	
VI. LIABILITES FOR FIXED ASSETS AND ASSETS	0.450			
OF DISCOUNTING OPERATIONS HELD FOR SALE	0453	40		-
VII. SHORT-TERM ACCRUALS	0454	13	271,070	236,055
F. LOSS OVER CAPITAL (0415+ 0429+0430+0431-				
$(0059) \ge 0 = (0407 + 0412 - 0402 - 0403 - 0404 - 0405 - 0406 - 0408 - 0411) > 0$	0455			
0408-0411) ≥ 0	0455		-	-
G. TOTAL EQUITY AND LIABILITIES	DAFE		2 200 652	4 040 057
(0401+0415+0429+0430+0431-0455) H. OFF-BALANCE SHEET LIABILITIES	0456		2,300,653	1,818,357

Tiziano Giovannetti ENERGIJA Director

The accompanying notes are an integral part of these Financial Statements.

CONSOLIDATED INCOME STATEMENT			(0.00)			
In RSD thousand			T		01 11	
	100	N-4-	Three-mon		Six-month 2024	
A ODEDATING DEVENIUES (4000)	AOP	Note	2024	2023	2024	2023
A. OPERATING REVENUES (1002 +	1001		402	446	984	868
1005+1008+1009-1010+1011+1012)	1001		492	440	904	000
I. REVENUES OF SOLD GOODS (1003 + 1004)	1002					
Income from the sale of goods - domestic	1000					
market	1003					-
2. Income from the sale of goods - foreign market	1004		-	-	-	-
II. REVENUES OF SOLD PRODUCTS AND				i		
SERVICES						
(1006+1007)	1005		492	446	984	868
1. Income from the sale of products and services -						
domestic market	1006		492	446	984	868
2. Income from the sale of products and services -						
foreign market	1007		-	- 1	- 1	-
III. INCOME FROM THE OWN USE OF						
PRODUCTS, SERVICES AND MERCHANDISE	1008		-	-	-	_
IV. INCREASE OF STOCK VALUE FOR WORK						
IN PROGRESS AND FINISHED GOODS	1009		-	-	-	-
V. DECREASE OF STOCK VALUE FOR WORK						
IN PROGRESS AND FINISHED GOODS	1010		-	-	-	-
VI. OTHER OPERATING INCOME	1011		-	-	-	-
VII. INCOME FROM ASSETS ADJUSTMENTS						
(EXCEPT FINANCIAL)	1012		-	-	-	-
B. OPERATING EXPENSES						
(1014+1015+1016+1020+1021+1022+1023+1024						
	1013		12,976	12,565	24,765	22,231
I. COST OF GOODS SOLD	1014		-	-	-	-
II. COST OF MATERIALS, FUEL AND ENERGY	1015		12	-	43	20
III. COST OF SALARIES, WAGES AND OTHER						
PERSONNEL EXPENSES (1017+1018+1019)	1016		3,186	2,368	5,618	3,966
Cost of salary and compensation of salary						
(gross employee)	1017		2,438	1,392	4,535	2,671
2. Costs of taxes and contributions on salaries and				3//		
compensation of salaries (employer)	1018		369	211	687	405
3. Other personal expenses and remunerations	1019		379	766	396	891
IV. DEPRECIATION EXPENSES	1020			-		_
V. EXPENSES FROM ASSETS ADJUSTMENTS	1001			1,000		
(EXCEPT FINANCIAL)	1021		140	450	222	220
VIII. COSTS OF PRODUCTION SERVICES	1022		119	156	233	320
X. COSTS OF LONG-TERM PROVISIONS	1023			40.044	40.070	47.005
XI. INTANGIBLE EXPENSES	1024	14	9,672	10,041	18,872	17,925
C. OPERATING PROFIT (1001 - 1013) ≥ 0	1025			40.445		04.000
D. OPERETAING LOSS (1013 - 1001) ≥ 0	1026		12,485	12,119	23,782	21,363

	Т		Three-mon	th period	Six-mont	h period
	AOP	Note	2024	2023	2024	2023
. FINANCIAL REVENUE						
1028+1029+1030+1031)	1027	15	259,467	11,214	271,625	22,13
FINANCIAL INCOME INCURRED WITH						
PARENT COMPANIES, SUBSIDIARIES AND						
OTHER RELATED PARTIES	1028	15	259,462	10,431	271,619	20,96
. INCOME FROM INTEREST	1029		-	-	-	
 FX GAINS AND POSITIVE EFFECTS OF 						
CURRENCY CLAUSE	1030	15	4	782	5	1,16
V. OTHER FINANCIAL INCOME	1031		-	-	-	
F. FINANCIAL EXPENSES						
1033+1034+1035+1036)	1032	16	16,961	11,418	27,769	22,43
FINANCIAL EXPENSES INCURRED WITH						
PARENT COMPANIES, SUBSIDIARIES AND						
OTHER RELATED PARTIES	1033	16	11,917	10,367	22,723	20,87
.COSTS OF INTEREST	1034	16	5,046	33	5,046	5
II. FX LOSSES AND NEGATIVE EFFECTS OF		110010-0410				
CURRENCY CLAUSE	1035	16	_	1,005		1,47
V. OTHER FINANCIAL COSTS	1036	16	-	13	-	1
B. PROFIT FROM FINANCING (1027 - 1032) ≥ 0	1037		242,506		243,856	
1. LOSS FROM FINANCING (1032 - 1027) ≥ 0	1038		-	204	-	29
INCOME FROM VALUATION ADJUSTMENT	1.000	18-1 200				
OF FINANCIAL ASSETS CARRIED AT FAIR						
ALUE THROUGH P&L	1039		- 1	_		
. COSTS FROM VALUATION ADJUSTMENT	1.000					
OF FINANCIAL ASSETS CARRIED AT FAIR						
ALUE THROUGH P&L	1040			-	-	
C. OTHER INCOME	1041		-	14	-	
OTHER COSTS	1042				12	
M. TOTAL INCOME (1001+1027+1039+1041)	1043		259,958	11,674	272,608	23,00
N. TOTAL COSTS (1013+1032+1040+1042)	1044		29,937	23,983	52,546	44,66
D. OPERATING PROFIT BEFORE TAX (1043-	1044		23,337	23,303	32,340	77,00
044)≥0	1045		230,022	-	220,062	
P. OPERATING LOSS BEFORE TAX (11044-	1045	10000	250,022		220,002	
043) ≥ 0	1046			12,310	_	21,65
Q. NET PROFIT FROM DISCONTINUED	1040		-	12,310	-	21,00
PERATIONS, THE EFFECTS OF CHANGES IN						
ACCOUNTING POLICIES AND CORRECTIONS						
FROM PREVIOUS PERIOD	1047					
R. NET LOSS FROM DISCONTINUED	1047					
OPERATIONS, LOSS CHANGES IN						
ACCOUNTING POLICIES AND CORRECTIONS						
FROM PREVIOUS PERIOD	1048					
S. PROFIT BEFORE TAX (1045-1046+1047-	1046			-		
	1040		220 022		220.062	
048)≥ 0	1049		230,022	-	220,062	
T. LOSS BEFORE TAX (1046-1045+1048-1047)≥	1050			12 240	-	24.61
LINCOME TAYED	1050		-	12,310	-	21,65
J. INCOME TAXES	1051		-			
. TAX EXPENSES FROM THE PERIOD	1051			-		
I. DEFERRED TAX EXPENSE	1052			-		
II. DEFERRED TAX INCOME	1053			-		
/. EARNINGS OF EMPLOYER	1054			-		
V. NET PROFIT (1049-1050-1051-1052+1053-						
054)≥ 0	1055	#7.00F	230,022	-	220,062	
(. NET LOSS (1050-1049+1051+1052-						Water Co.
053+1054)≥ 0	1056		-	12,310	-	21,65
NET PROFIT BELONGING TO						
PARTICIPATION WITHOUT CONTROLLING						
RIGHTS	1057			-		
NET PROFIT BELONGING TO PARENT						
COMPANY	1058		230,022	-	220,062	
II. NET LOSS BELONGING TO PARTICIPATION						
VITHOUT CONTROLLING RIGHTS	1059					
/. NET LOSS BELONGING TO PARENT	1060		-	12,310		21,6

ENERGIJA AD

* BEOGRAD

COMPANY					
V. EAERNINGS PER SHARE					
Basic earning per share	1061	8.68	0.46	8.30	0.82
Reduced (diluted) earnings per share	1062	8.68	0.46	8.30	0.82

Tiziano Giovannetti

Director

In RSD thousand			T = .			
	AOP	Note	Three-mont		Six-month	
A. NET PROFIT/(LOSS)			2024	2023	2024	2023
I. PROFIT, NET (AOP 1055)	2001	-	230,022		220,062	
II. LOSS, NET (AOP 1056)	2002		230,022	12,310	220,002	21,657
B. OTHER COMPREHENSIVE PROFIT OR LOSS	2002		 	12,310		21,037
a) Items that will not be reclassified to profit or loss						
Changes in the revaluation of intangible assets, property,						
plant and equipment						
a) increase in revaluation reserves	2003					
b) decrease in revaluation reserves	2004					
Actuarial gains (losses) of post employment benefit						
obligations a) gains	2005		-			
b) losses	2006		 	-	-	
4. Gains or losses arising from a share in the associate's	2000					
other comprehensive profit or loss						
a) gains	2007					
b) losses	2008					
b) Items that may be subsequently reclassified to profit or loss			1			
Gains or losses on investments in equity instruments				-		
a) gains	2009					
b) losses	2010	***				
Gains or losses on the translation of financial statements of	2010		1			
foreign operations				ľ		
a) gains	2011					
b) losses	2012					
Gains or losses on hedging instruments of net investments	2012	in the second se				
in foreign operations						
a) gains	2013					
b) losses	2014					
3. Gains and losses on cash flow hedges						
a) gains	2015					
b) losses	2016					
4. Gains or losses on securities that are measured at fair						
value through other comprehensive income						
a) gains	2017					
b) losses	2018					
I. OTHER COMPREHENSIVE PROFIT BEFORE TAX (2003	2010		1			
+ 2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) - (2004						
+ 2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) ≥ 0	2019					
II. OTHER COMPREHENSIVE LOSS BEFORE TAX (2004 +						
2006 + 2008 + 2010 + 2012 + 2014 + 2016 + 2018) - (2003 +						
2005 + 2007 + 2009 + 2011 + 2013 + 2015 + 2017) ≥ 0	2020		-			
III. DEFERRED TAX EXPENSES FOR OTHER	2024					
COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD IV. DEFERRED TAX REVENUE ON OTHER	2021		+			
COMPREHENSIVE PROFIT OR LOSS FOR THE PERIOD	2022					
IV. TOTAL NET COMPREHENSIVE PROFIT (2019 - 2020 -	2022					
2021+2022) ≥ 0	2023					
V. TOTAL NET COMPREHENSIVE LOSS (2020 - 2019 +						
2021-2022) ≥ 0	2024	- Appropriate - 1				
C. TOTAL NET COMPREHENSIVE PROFIT						
I. TOTAL COMPREHENSIVE PROFIT, NET (2001 - 2002 +						
2023 - 2024) ≥ 0	2025		230,022		220,062	
II. TOTAL COMPREHENSIVE LOSS, NET (2002 - 2001 +		1-			-	19 105
2024 - 2023) ≥ 0	2026			12,310		21,657
D. TOTAL NET COMPREHENSIVE PROFIT / (LOSS) (2028						
+ 2029) = AOP 2025 ≥ 0 or AOP 2026 > 0	2027		230,022	12,310	220,062	21,657
Attributable to shareholders	2028					
2. Attributable to non-controling interest	2029					

n RSD thousand	T T	Six-month p	oriod
	AOP	2024	2023
A. CASH FLOWS FROM OPERATING ACTIVITIES			
. Cash inflow from operating activities (1-4)	3001		1,070
. Sales and advances received in the country	3002	7,584	1,070
2. Sales and advances received in the country	3003	.,,	.,,,,,,,
Interest from operating activities	3004	609	
4. Other inflow from operating activities	3005	-	
I. Cash outflow from operating activities (1 до 8)	3006	6,975	10,933
1. Payments and prepayments to suppliers in the country	3007	35,894	5,224 1,870
Salaries, benefits and other personal expenses	3009	4,171	3,650
4. Interest paid in the country	3010	-,,,,,	
5.Interest paid abroad	3011	4,438	-
6. Income tax paid	3012	5,046	
7. Payments for other public revenues	3013	-	189
8. Other outflows from operating activities	3014	-	
III. Net cash inflow from operating activities (I - II)	3015	22,239	
V. Net cash outflow from operating activities (II - I)	3016	-	9,863
B. CASH FLOWS FROM INVESTING ACTIVITIES	0047		A-700 - 5-4042-20-20
I.Cash flows from investing activities (1 до 5)	3017	534,806	28,205
1. Sale of shares	3018	-	
2. Proceeds from sale of intangible assets, property, plant and equipment and and	3019		
biological assets 3. Other financial investments	3020	46,608	28,205
4. Interest from investing activities	3021		20,200
5. Dividend received	3022	488,198	
II. Cash outflow from investing activities (1 до 3)	3023	411,950	16,953
Acquisition of subsidiaries or other business	3024	-	
2. Purchase of intangible assets, property, plant and equipment and biological assets	3025	-	
Other financial investments	3026	411,950	16,953
III. Net cash inflow from investing activities (I - II)	3027	122,856	11,252
IV. Net cash outflow from investing activities (II - I)	3028	-	
C. CASH FLOWS FROM FINANCING ACTIVITIES	2000		
I. Cash inflow from financing activities (1 до 7)	3029	-	
1. Increase in share capital	3030	•	
2. Long-term borrowings in the country	3031 3032	-	
3. Long-term borrowings abroad	3033		
Short-term borrowings in the country Short-term borrowings abroad	3034		
6. Other long-term liabilities	3035	-	
7. Other short-term liabilities	3036		
II. Cash outflow from financing activities (1 до 8)	3037	-	
1. Purchase of own shares	3038	-	
Long-term borrowings in the country	3039		
3. Long-term borrowings in abroad	3040		
4. Short-term borrowings in the country	3041	-	
5. Short-term borrowings country abroad	3042	-	
6. Other liabilities 7. Financial lease	3043		
8. Dividend distribution	3045	-	
III. Net cash inflow from financing activities (I - II)	3046	-	
IV. Net cash outflow from financing activities (II - I)	3047	-	
D. TOTAL CASH INFLOW (3001 + 3017 + 3029)	3048	542,390	29,27
E. TOTAL CASH OUTFLOW (3006 + 3023 + 3037)	3049	447,844	27,88
F. NET CASH INFLOW (3048 - 3049) ≥ 0	3050	94,546	1,38
G. NET CASH OUTFLOW (3049 - 3048) ≥ 0	3051	-	
H. CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	3052	8,220	4,72
I. CURRENCY TRANSLATION GAINS ON CASH AND CASH EQUIVALENTS	3053 3054	5	1
J. CURRENCY TRANSLATION LOSSES ON CASH AND CASH EQUIVALENTS K. CASH AND CASH EQUIVALENTS AT THE END OF THE YEAR (3050-		3	
IN. CASH AND CASH EQUIVALENTS AT THE END OF THE TEAK (3000-	3055	102,769	6,11

Tiziano Giovannetti Director

STAND- In RSD	STAND-ALONE STATEMENT OF CHANGES IN EQUITY In RSD thousand	SINE	QUITY								
Position	Description	AOP	AOP group 30 without AOP 306 and 309)	AOP	Other share capital (account 309)	AOP	Subscribed but unpaid capital (group 31)	AOP	Share premium and reserves (account / 306 and group 32)	AOP	Share premium and reserves (account AOP (group 33)
-	Balance as at 01.01.2023	4001	4,057 4010	010		4019		4028	681,237 4037	1037	
2	Adjustments of material errors and changes in accounting policies	4002	•	4011	T	4020	1	4029	1	4038	1
8	Restated opening balance as at 01.01.2023 (1+2)	4003	4,057 4012	012		4021	ı	4030	681,237	4039	1
4	Net changes in 2023	4004	1	4013	1	4022	•	4031	•	4040	1
5	Balance as at 31.12.2023 (3+4)	4005	4,057 4014	014	31	4023	-	4032	681,237 4041	1041	1
9	Adjustments of material errors and changes in accounting policies	4006		- 4015	15	4024	1	4033	1	4042	1
7	Restated opening balance as at 01.01. 2024 (5+6)	4007	4,057 4016	016	L	4025	1	4034	681,237	4043	1
∞	Net changes in 2024	4008	•	4017	1	4026		4035	1	4044	
6	Balance as at 30.06.2024 (7+8)	4009	4,057 4018	018	T	4027	•	4036	681,237 4045	1045	-

STAND -ALONE STATEMENT OF CHANGE IN EQUITY (CONTINUED)

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In RSD	In RSD thousand										
Position	n	AOP	Retained earnings (group 34)	AOP	Loss (group 35)	AOP	Non- controlling interest	AOP	Total (corresponds to the position of AOP 0401) (col.2+3+4+5+6+7-8+9) ≥ 0	AOP	EXCEEDING EQUITY (corresponds to the position of AOP 0455) (col.2+3+4+5+6+7- 8+9)<0
-	Balance as at 01.01.2023	4046	1,659	4055	255,277	4004	ı	4073	431,676 4082	4082	1
2	Adjustments of material errors and changes in	4047		4056	-	- 4065		4074	-	4083	1
c.	Restated opening balance as at 01.01.2023 (1+2)	4048	1,659 4057	4057	255,277 4066	4066	-	4075	431,676 4084	4084	
4	Net changes in 2023	4049	7,626 4058	4058	7 -	4067	1	4076	7,626 4085	4085	•
5	Balance as at 31.12.2023 (3+4)	4050	9,285	4059	255,277 4068	4068	1	4077	439,302 4086	4086	1
9	Adjustments of material errors and changes in accounting policies	4051	1	4060	-	- 4069	1	4078	1	- 4087	ı
7	Restated opening balance as at 01.01, 2024 (5+6)	4052	9,285	4061	255,277 4070	4070	1	4079	439,302 4088	4088	1
8	Net changes in 2024	4053	1	4062	12,372 4071	4071	-	4080		4089	21,657
6	Balance as at 30.06.2024 (7+8)	4024		4063	267,649 4072	4072	'	4081	417,645 4090	4090	1

ج FINTEL او ENERGIJA Tiziano Giovannettio

EXPLANATORY NOTES TO THE QUARTERLY FINANCIAL STATEMENTS FOR THE PERIOD ENDEND 30 JUNE 2024

(All amounts are in 000 RSD, unless otherwise stated)

1. General information

Fintel Energija A.D. (hereinafter the "Company" or "Fintel Energija") is a Serbian holding leading independent renewable energy generator in Serbia. The Company through its subsidiaries acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country.

The Company was incorporated as a closed joint stock company on 27 June 2007, under the business name PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD, by the company FINTEL ENERGIA GROUP S.P.A, registration number 02658620402, as the sole shareholder (hereinafter the "**Principal Shareholder**"). Fintel Energia Group S.p.A. is 86,22% owned by Hopafi Srl.

Fintel Energia's registered office is located at Masarikova 5, Belgrade, Serbia.

At 30 June 2024, the Company's fully subscribed and paid up share capital amounted to RSD 4,057 thousand, consisting of 26,510,506 ordinary shares of RSD 0.153 each.

In 2018 the Company listed its shares on the stock market. The process of Initial Public Offering of the Company's shares ended on 30. October 2018, and during the offering period 1,510,506 shares were registered. Initial price on the stock market was RSD 500 per share.

The company's shares are traded on the organized market – Belgrade Stock Exchange. The symbol of the shares is FINT, and ISIN number is RSFINEE60549. The market capitalization of the Company as at 30 June 2024 is RSD 18,027,144 thousand (unit price per share of RSD 680).

Fintel Energia Group SpA, the majority shareholder of the Company, constitute a vertical operator in the integrated energy supply chain, which engages in the sale of electricity and natural gas in Italy and in the development and exploitation of renewable energy power plants (photovoltaic, wind and mini wind) in Italy and Serbia.

These stand-alone quaterly financial statements for the period ended 30 June 2024 have approved and authorized for issue by Director. The Company prepared these stand-alone financial statements based on and in accordance with the requirements of the laws and regulations of the Republic of Serbia where investments in subsidiaries in these stand-alone financial statements are stated as cost less any impairment. The mentioned reports have not been reviewed by auditors.

(All amounts are in 000 RSD, unless otherwise stated)

1. General information (Continued)

The company is the parent company of the Group, consisting of the following entities:

Name	Head office
Fintel Energija ad	Belgrade (Serbia)
MK-Fintel Wind ad	Belgrade (Serbia)
MK-Fintel Wind Holding doo	Belgrade (Serbia)
Energobalkan doo	Belgrade (Serbia)
Vetropark Ram doo	Belgrade (Serbia)
Vetropark Kula doo	Belgrade (Serbia)
Vetropark Torak doo	Belgrade(Serbia)
Fintel Energija Dev. doo	Belgrade (Serbia)
MK-Fintel Wind Dev. doo	Belgrade (Serbia)
Vetropark Lipar doo	Belgrade (Serbia)
Vetropark Lipar 2 doo	Belgrade (Serbia)
Vetropark Project Torak doo	Belgrade (Serbia)
Fintel Energija Dev. Ltd	Nicosia (Cyprus)
Vetropark Torak Ltd	Nicosia (Cyprus)
Staklenik 1 doo	Belgrade (Serbia)
Staklenik 2 doo	Belgrade (Serbia)
Staklenik 3 doo	Belgrade (Serbia)
Staklenik 4 doo	Belgrade (Serbia)
Staklenik 5 doo	Belgrade (Serbia)
Staklenik 6 doo	Belgrade (Serbia)

2. Summary of accounting policies and standards adopted

2.1 Basis of presentation

The Company maintains its books and records in accordance with accounting and taxation principles and practices mandated by Serbian legislation. The accompanying Interim Condensed Financial Statements were primarily derived from the Company's statutory books and records with adjustments and reclassifications made to present them in accordance with International Financial Reporting Standards (IFRS).

The Interim Condensed Financial Statements have been prepared in accordance with International Accounting Standard IAS 34 Interim Financial Reporting. IAS 34 for interim financial reporting does not require all disclosures that would be necessarily required by IFRS.

(All amounts are in 000 RSD, unless otherwise stated)

2. Summary of accounting policies and standards adopted (Continued)

2.1 Basis of presentation (Continued)

The Company does not disclose information which would substantially duplicate the disclosures contained in its audited Financial Statements for 2023, such as significant accounting policies, significant estimates and judgements, financial risk disclosures or disclosures of financial line items, which have not changed significantly in amount or composition. Management of the Company believes that the disclosures in these Interim Condensed Financial Statements are adequate to make the information presented not misleading if these Interim Condensed Financial Statements are read in conjunction with the Company's Financial Statements for 2023.

Subsequent events occurring after 30 June 2024 were evaluated through 23 July 2024, the date these Interim Condensed Financial Statements were authorised for issue.

The results for the six month period ended 30 June 2024 are not necessarily indicative of the results expected for the full year. The Company as a whole is not subject to significant seasonal fluctuations.

2.2. Changes in significant accounting policies

Significant accounting policies, judgements and estimates applied while preparing these Interim Condensed Financial Statements are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2023.

2.3 Going concern

The Company's forecasts and projections, taking account of reasonably possible changes in trading performance, show that the Company should be able to operate within the level of its current facilities. Bearing in mind the foregoing, management considers that the Company has adequate resources to continue in operational existence for the foreseeable future. The Company therefore continues to adopt the going concern basis in preparing its quarterly stand-alone financial statements.

2.4 Foreign currency translation

Functional and presentation currency

Items included in the financial statements of the Company are measured and presented in Serbian dinars (RSD). Dinar represents the official reporting currency in the Republic of Serbia.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rate prevailing at the date of the transaction or valuation where items are re-measured. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in the income statement, except when deferred in equity as qualifying cash flow hedges and qualifying net investment hedges.

(All amounts are in 000 RSD, unless otherwise stated)

3. IFRS 8: segment information

Based on the fact that Company operates only in the wind renewable energy sector and operations are essentially in Serbia, hence there is only one reportable segment.

4. Information on guarantees issued, commitments and other contingent liabilities

a) Guarantees issued

There were no issued guarantees.

b) Other

There were no other contingent liabilities of the Company.

5. Investments in subsidiary

Investments in subsidiary are detailed as follow:

- RSD 16,009 thousand for 54% owned in of MK-Fintel Wind AD(RSD 16.009 thousand at 30 June 2024).
- RSD 5 thousand for 54% owned in of MK-Fintel Wind Holding Doo (RSD 5 thousand at 30 June 2024).
- RSD 200 for 100% owned in Fintel Energija Development Doo(RSD 200 at 30 June 2024).

STATEMENT OF FINANCIAL POSITION

6. Long-term financial investments in parents and subsidiaries

The balance amounts to RSD 1,843,590 thousand and they refer to financing provided to the subsidiaries MK-Fintel Wind AD (RSD 1,267,486 thousand at 30 June 2024), MK-Fintel Wind Holding Doo (RSD 202,842 thousand at 30 June 2024), MK-Fintel Wind Development Doo (RSD 5,057 thousand at 30 June 2024), Lipar Doo (RSD 169.369 thousand at 30 June 2024), Lipar 2 Doo (RSD 164,922 thousand at 30 June 2024), Project Torak Doo (RSD 8,310 thousand at 30 June 2024), Fintel Energija Development Doo (RSD 15,267 thousand at 30 June 2024), Staklenik 1 Doo (RSD 585 thousand at 30 June 2024), Staklenik 2 Doo (RSD 819 thousand at 30 June 2024), Staklenik 3 Doo (RSD 878 thousand at 30 June 2024), Staklenik 4 Doo (RSD 585 thousand at 30 June 2024), Staklenik 5 Doo (RSD 503 thousand at 30 June 2024), Staklenik 6 Doo (RSD 410 thousand at 30 June 2024) Viafast Doo (RSD 468 thousand at 30 June 2024), Maestrale Ring Doo (RSD 5.852 thousand at 30 June 2024) and Punware Doo (RSD 234 thousand at 30 June 2024. As of December 31, 2023, the amount for long-term financial placements was 1,480,020 thousand RSD. In 2024, new loans were granted in a total amount of EUR 3,517,364, of which the largest amounts were related to VP Lipar (EUR 1,125,000), Lipar 2 (EUR 1,235,000), and MKFWH (EUR 1,131,564). A partial loan repayment was also made by MK-Fintel Wind AD in the amount of EUR 397,769.

(All amounts are in 000 RSD, unless otherwise stated)

Summary of given loans, with maturities in the following table:

Recipient of the loan	Amount 30.06.2023 EUR	Amount 30.06.2023 RSD	Maturity
MK Fintel Wind ad	10,828,680	1,267,486,212	2030
MK Fintel Wind Holding d.o.o.	1,732,964	202,841,721	2027
MK Fintel Wind Development d.o.o.	43,200	5,056,517	2027
Maestrale Ring d.o.o.	50,000	5,852,450	2027
Lipar d.o.o.	1,447,000	169,369,903	2027
Lipar 2 d.o.o.	1,409,000	164,922,041	2027
Project Torak d.o.o.	71,000	8,310,479	2027
Fintel Energija Development d.o.o.	130,440	15,267,872	2027
Staklenik 1 d.o.o.	5,000	585,245	2027
Staklenik 2 d.o.o.	7,000	819,343	2027
Staklenik 3 d.o.o.	7,500	877,867	2027
Staklenik 4 d.o.o.	5,000	585,245	2027
Staklenik 5 d.o.o.	4,300	503,310	2027
Staklenik 6 d.o.o.	3,500	409,672	2027
Viafast d.o.o.	4,000	468,196	2027
Punware d.o.o.	2,000	234,098	2027
Total	15,750,584	1,843,590,107	

(All amounts are in 000 RSD, unless otherwise stated)

7. Short-term loans and investments – parent companies and subsidiaries

Short-term loans and investments amounts to 0 RSD.

8. Cash and cash equivalents

"Cash and cash equivalents" at 30 June 2024 and 31 December 2023 are detailed as follows:

thousand	30 June 2024	31 December 2024	
Current account - in dinars	102,730	8,180	
- in foreign currency	40	40	
Cash and cash equivalents	102,769	8,220	

The fair value of cash and cash equivalents coincides with the carrying amount thereof.

For the purpose of the preparation of the statement of cash flows, investing and financing transactions that did not require the use of cash or cash equivalents have been excluded.

9. Other short-term receivables

"Other short-term receivables" of RSD 24,349 thousand at at 30 June 2024 (RSD 66,397 thousand at 31 December 2023) are detailed in the following table:

RSD thousand	30 June 2024	31 December 2024
Other receivables	20,022	62,164
Receivables for prepaid CIT	4,224	4,224
Receivables for prepaid other taxes & contributions	103	10
Total	24,349	66,397

(All amounts are in 000 RSD, unless otherwise stated)

10. Equity

Equity at 30 June 2024 and 31 December 2023 is detailed in the following table:

RSD thousand	30 June 2024	31 December 2024
Share capital	4,057	4,057
Share premium	681,237	681,237
Retained profit from previous years	14,099	
Retained profit from current period	220,062	21,378
Loss from previous years	-	(245,993)
Loss from current period	-	
TOTAL EQUITY	919,455	460,679

In 2024, corrections of errors from previous years were made through the profit and loss account, which relate to corrections of VAT returns from previous years, and the opening balances of retained earnings and losses were adjusted. Additionally, the Board of Directors decided to cover the losses from retained earnings.

The equity components and changes therein are detailed below:

Share capital

As of 30 June 2024, the Company's fully subscribed and paid up share capital amounted to RSD 4,056,524 (RSD 4,056,524 as at 31 December 2021) consisting of 26,510,506 ordinary shares with nominal value of RSD 0.153 each.

Share premium

At 30 June 2024, such Reserve includes the share premium resulting from the capital increase related to the IPO of the Company on the Prime Listing Segment of the Belgrade Stock Exchange. The share premium worths RSD 755,022 Thousands (equivalent to RSD 499,847 per each new share issued by the Company). Such value is reported net of the IPO related costs.

Retained earnings/(Losses)

These consist of earnings/(Losses) from previous years. They also include net profit/(losses) for the current year.

11. Long and short term loans and borrowings from parent and subsidiaries

Loans and borrowings to parent and subsidiaries of RSD 1,086,238 thousand as at 30 June 2024 (RSD 1,087,392 thousand at 31 December 2023), mainly consist of revocable loans to be repaid to the Ultimate Parent company Fintel Energia Group Spa that were granted for the benefit of Fintel Energija. In 2023, contracts were amended, resulting in a reclassification, and the loans were transferred to long-term. The loan of EUR 9,162,747 is interest bearing, interest is from 3% to 6%. Other loans are non-interest bearing.

12. Trade payables

Trade payables amounted to RSD 22,715 thousand at 30 June 2024 (RSD 34,211 thousand at 31 December 2023) consist mainly of payables in country and payables for invoice to be received from the Parent Company for management fee services.

(All amounts are in 000 RSD, unless otherwise stated)

13. Short-term accruals

Accruals amounted to RSD 271,070 thousand at 30 June 2024 (RSD 236,055 thousand at 31 December 2023) consist mainly of interests on shareholders loan due to Fintel Energia Group SpA and accruals for management fee for the first six months in 2024.

INCOME STATEMENT

14. Intangible expenses

Non-production costs amount to RSD 18,872 thousand for six-month ended 30 June 2024 (RSD 17,925 thousand at 30 June 2023) relate to accounting services and management fee costs (invoices issued in according management fee contract).

15. Finance income

Finance income for six-month period ended 30 June 2024 and 2023 are detailed as follows:

	01.0130.06.2024 01.0	130.06.2023
FINANCIAL INCOME INCURRED WITH PARENT COMPANIES, SUBSIDIARIES AND		
OTHER RELATED PARTIES	271,619	20,966
INCOME FROM INTEREST	·-	-
FX GAINS AND POSITIVE EFFECTS OF CURRENCY CLAUSE	5	1,169
OTHER FINANCIAL INCOME	_	-
Total	271,625	22,136

The reason for the drastic increase in financial income in the current six-month period compared to the previous year is that MKFW paid a dividend for the first time in the amount of RSD 221,278 thousand.

16. Finance expenses

Finance expenses for six-month period ended 30 June 2024 and 2023 are detailed as follows:

	01.0130.06.2024 01.01	130.06.2023
FINANCIAL EXPENSES INCURRED WITH PARENT COMPANIES, SUBSIDIARIES		
AND OTHER RELATED PARTIES	22,723	20,879
COSTS OF INTEREST	5,046	59
FX LOSSES AND NEGATIVE EFFECTS OF CURRENCY CLAUSE	0	1,479
OTHER FINANCIAL COSTS	0	13
Total	27,769	22,430

In 2024, corrections were made to VAT returns from previous years, and interest on disallowed VAT in the amount of RSD 5,046 thousand was paid.

17. Earnings/(loss) per share

The basic result per share has gone from a profit per share of RSD 0,82 for six-month period ended 30 June 2023 to profit per share of RSD 8,30 for the period ended 30 June 2024. It has been computed by dividing the Group's net result by the number of Fintel Energija shares outstanding in the years in question (number of shares outstanding of 26,511 thousand).

There were no dilutive effects at 30 June 2024. Accordingly, diluted earnings per share thus coincide with basic earnings per share.

(All amounts are in 000 RSD, unless otherwise stated)

18. Related party transactions

As previously indicated, the Company is a subsidiary of Fintel EnergiaGroup SpA,

A summary is provided below of the Group's transactions with related parties at 30 June 2024 and 31 December 2023. All transactions with related parties are entered into at market value.

As of 30 June 2024 and 31 December 2023 the outstanding balances with related parties were as follows:

	At 30 June 2024				
RSD thousand	Parent's Parent Company subsidiaries at		Subsidiaries	Total	
		associates			
Short-term loans	-	-			
Long-term loans			1,843,590	1,843,590	
Other current assets	- :		275,500	275,500	
Other current liabilities	(271,070)			(271,070)	
Trade payables	· · · · · · · · · · · · · · · · · · ·		-	-	
Shareholder's loan	(1,072,490)		-	(1,072,490)	
Total	(1,343,561)	-	2,119,090	775,529	

RSD thousand	At 31 December 2023					
	Parent Company	Parent's any subsidiaries and Subsidiaries associates		Total		
Short-term loans				# 1 CONTRACTOR OF THE PARTY OF		
Long-term loans	- 3		1,480,020	1,480,020		
Other current assets	₩		233,783	233,783		
Other current liabilities	(236,055)			(236,055)		
Trade payables	(32,950)			(32,950)		
Shareholder's loan	(1,087,392)			(1,087,392)		
Total	(1,356,397)		1,713,802	357,405		

(All amounts are in 000 RSD, unless otherwise stated)

19. Related party transactions (Continued)

For six-month period ended 30 June 2024 and 30 June 2023 the following transactions occurred with related parties:

		At 30 June	2024	
		Parent's		
	Parent Company	subsidiaries and	Subsidiaries	Total
RSD thousand	3,4471 5000	associates		
Revenue			984	984
Selling, general and administrative expenses	(16,458)	-	-	(16,458)
Finance income	-	-	221,278	221,278
Dividends	-		271,619	271,619
Finance expense	(22,723)	-		(22,723)
Total	(39,180)		493,881	454,700
	At 30 June 2023			
		Parent's	•	
	Parent Company	subsidiaries and	Subsidiaries	Total
RSD thousand		associates		
Revenue			868	868
Selling, general and administrative expenses	(14,173)	-	-	(14,173)
Finance income	-	-	20,966	20,966
Dividends	-	-		
Finance expense	(20,879)	-	-	(20,879
Total	(35,052)	-	21,834	(13,218)

19. Significant subsequent events

There were no events occurring after the balance sheet date that could require a correction of the quarterly financial statements as at 30 June 2024, nor disclosure in the Notes to the quarterly financial statements of the Company.

Legal representative:

The person responsible for the preparation of stand alone guarterly financial statements:

QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 30 JUNE 2024

FINTEL ENERGIJA AD, BEOGRAD

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QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 31 MARCH 2022

1. Summary of the business activities

Identification data

<u>Business name</u>: PRIVREDNO DRUŠTVO ZA PROIZVODNJU ELEKTRIČNE ENERGIJE FINTEL ENERGIJA AD BEOGRAD

Seat: Belgrade

Address: Masarikova 5

Company Identification Number: 20305266

Tax Identification Number: 105058839

Date of incorporation: 27 June 2007

Persons authorized to represent: Tiziano Giovannetti

Website: www.fintelenergija.rs

Core business activity

Description and code of the core business activity: 3511 - Production of electrical energy.

Business activities

Fintel Energija A.D. (hereinafter the "Company" or "Fintel Energija") and its subsidiaries (together, "Fintel Group" or the "Group") is the leading independent renewable energy generator in Serbia. The Company and the Group acted as the pioneer in the Serbian wind business being the first ever to install and operate wind farms in the country. The Group sells its power output through offtake arrangements (Power Purchase Agreement or the "PPA") to JP Elektroprivreda Srbije ("EPS") and does not supply electricity directly to the retail customers.

Organizational structure

By aligning corporate bodies and documents with the Companies Law ("Official Gazette of the RS" no. 36/2011, 99/2011, 83/2014, - other law, and 5/2015, 44/2018 and 95/2018) the Company has the following internal organizational structure: Shareholder Assembly and Board of Directors.

QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 30 JUNE 2024

1. Summary of the business activities (Continued)

Subsidiaries

The Company act as a holding company of the following subsidiaries:

- MK-Fintel Wind AD Beograd, ID number 20392126, whereby the Company holds 53,99737% of the share capital ("MK Fintel a.d."), ."), while the remaining 46,00263% is held by the company MK Holding d.o.o. Beograd;
- o MK-Fintel Wind Holding d.o.o. za holding poslove Beograd, ID number 21280275, whereby the Company holds 53,99737% of the share capital ("MK Fintel Holding d.o.o."), while the remaining 46,00263% is held by the company MK Holding d.o.o. Beograd;
- o Fintel Energija development d.o.o. Beograd, ID number 21522732 ("Fintel Energija Development"), whereby the Company holds 100,00% of the share capital,

MK-Fintel Wind Holding d.o.o. holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Kula d.o.o. Beograd, ID number 20901659 SPV established for the project wind farm Kula ("Kula"):
- Energobalkan d.o.o. Beograd, ID number 20833122 SPV established for the project wind farm La Piccolina ("Energobalkan").

Fintel Energija Development d.o.o. holds:

- Fintel Energija Development Ltd Cyprus, ID number HE 419780 ("Fintel Energija Development Cyprus"), whereby the Company holds 100,00% of the share capital;
- o MK-Fintel Wind Development d.o.o. Beograd, ID number 21528536 ("MK-Fintel Wind Development"), whereby the Company holds 54,00% of the share capital;
- Lipar d.o.o. Beograd, ID number 21452149 ("Lipar"), whereby the Company holds 100,00% of the share capital;
- Lipar 2 d.o.o. Beograd, ID number 21452122 ("Lipar 2"), whereby the Company holds 100,00% of the share capital.

MK-Fintel Wind Development holds 100% in the following subsidiaries:

- Vetropark Torak d.o.o. Beograd, ID number 21040339 ("Torak");
- o Vetropark Ram d.o.o. Beograd, ID number 20927119 ("Ram").

Fintel Energija Development Ltd holds 100% in the following subsidiaries, SPVs for other projects:

- Vetropark Torak Ltd Cyprus, ID number HE 423070;
- o Staklenik 1 d.o.o. ID number 21861103:
- o Staklenik 2 d.o.o, ID number 21861111;
- o Staklenik 3 d.o.o, ID number 21861120;
- o Staklenik 4 d.o.o, ID number 21861081;
- o Staklenik 5 d.o.o, ID number 21861090.
- o Staklenik 6 d.o.o, ID number 21974455

The following companies are 100% owned through Cyprus vehicles:

o Project Torak d.o.o. Beograd, ID number 21459631 ("Project Torak");

QUARTERLY BUSINESS REPORT FOR THE PERIOD ENDED 30 JUNE 2024

1. Summary of the business activities (Continued)

Information about the management of the company

Members of Board of Directors:

- ✓ Claudio Nardone, President.
- ✓ Tiziano Giovannetti
- √ Giulio Moreno
- ✓ Tamara Mlađenović

2. Presentation of development and activities of the legal entity, personnel structure

Fintel Energija is a leading independent producer engaged in renewable energy sources in Serbia. The total installed capacity of constructed wind farms is 85.5 MW, while approximately 500 MW of new projects are under development.

Personnel structure

The employees in the company have the appropriate qualifications, knowledge and experience necessary for the quality performance of the services provided by the Company. In addition to the Director, the Company has further 14 employees its subsidiaries who work mainly on maintenance of existing wind farms.

3. Environmental protection

Fintel Energija contributes to environmental protection mainly through investing in construction of capacities for production of electrical energy from renewable sources (green energy). Construction of wind farms significantly reduces CO2 emissions as one of the leading harmful factors that affect the environment.

4. Planned future development

In addition to the production of electricity from wind farms "Kula," "La Piccolina," and "Košava Phase I," the Company also has development projects related to solar power plants. The project list is actively evolving through the development and obtaining of appropriate regulatory approvals. All projects are developed in accordance with a phased approval process (gateway), so the development dynamics depend on a number of internal and external factors. Among the ongoing projects, the most advanced in terms of development is the Košava Phase II project, which has secured all licenses and is planned to have 19 turbines with a capacity of up to 70.0 MW, depending on the type of turbines selected, and is expected to be fully operational during 2026.

QUARTERLY BUSINESS REPORT FOR THE PERIOD **ENDED 30 JUNE 2024**

4. Planned future development (Continued)

The growth of the Company's and the Group's business will primarily be driven by the expansion of ongoing projects related to wind farms and solar power plants. The Company's management expects to finance 80% to 90% of investments through loans, while the remainder would be financed through subordinated debt or the Company's cash flows. Additionally, the Company's management intends to approach the development of wind farm projects in a flexible manner with the goal of achieving growth without compromising the Company's ability to pay dividends in accordance with its dividend policies. Although the Group is focused on organic growth, growth through acquisitions could also be considered based on opportunities.

5. Significant transactions with related parties

The representation of the Company's relations with related parties is presented in point 18 of the Notes to the Financial Statements for the period ended 30 June 2024.

During 2024, the Company gave loans to SPVs in the amount of EUR 3,517,364.

6. Goals and policies in connection with managing financial risks, credit risks, liquidity risk and market risk

The coordination and monitoring of key financial risks is carried out by the central treasury department of the Principal Shareholder Company, which provides guidelines for the management of various types of risk and for the use of financial instruments. The main features of Fintel Group's risk management policy are:

- central determination of operational risk management quidelines concerning market, liquidity and cash flow risks:
- monitoring of results achieved;

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diversification of commitments/obligations and of the product portfolio.

Above mentioned Financial risk management procedures are consistent with those applied during the preparation of Financial Statements as of and for the year ended 31 December 2023.

Tiziano Giovannetti Director



STATEMENT BY PERSONS RESPONSIBLE FOR REPORT PREPARATION

To the best of our knowledge, Quarterly Financial Statements of the Fintel Energija a.d. for period ended 30 June 2024 were prepared in compliance with the relevant International Financial Reporting Standards and these present authentic and objective information about assets, liabilities, financial position and operations, profit and losses, cash flows and changes in equity of the Public Company, including those of the Companies included in the Statements.

Legal representative:

Fintel Energija a.d.

Director

Tiziano Giovannetti

